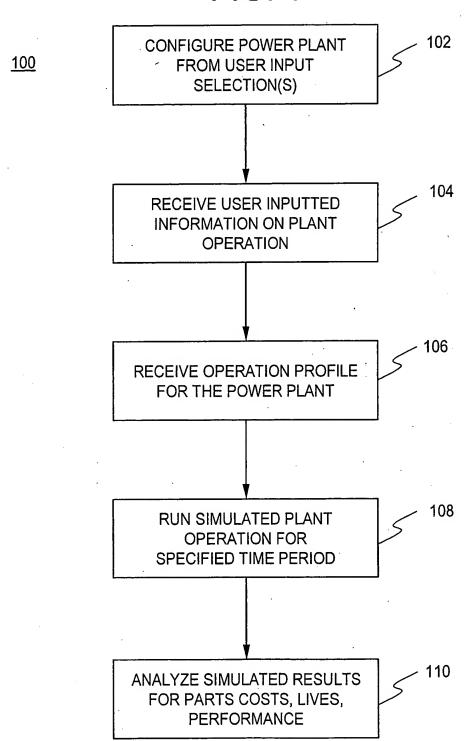
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RD27507-1

1/10

FIG. 1



1)

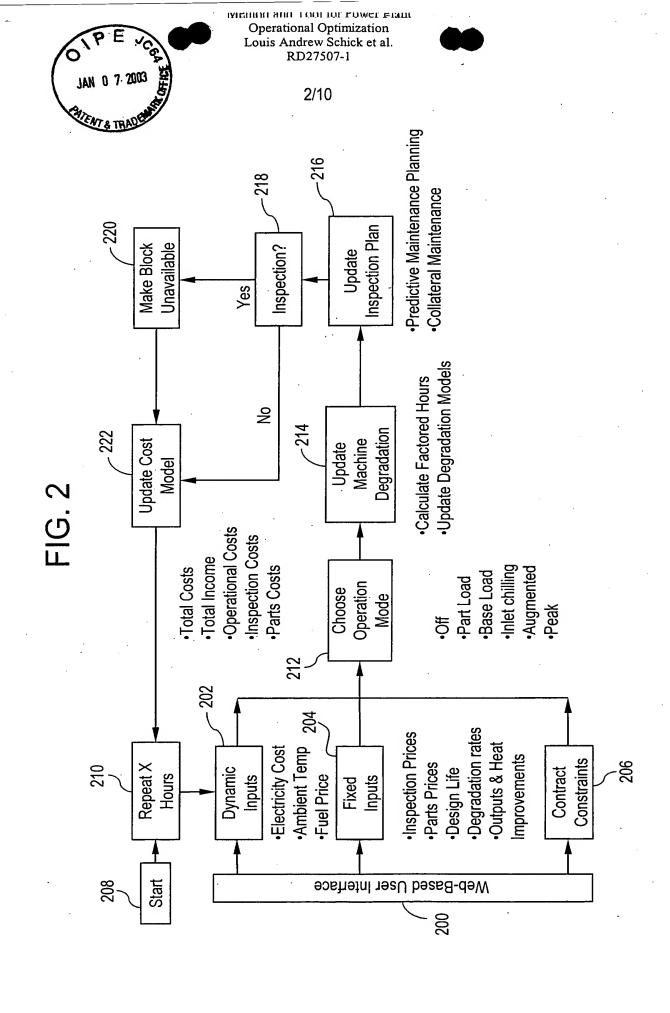
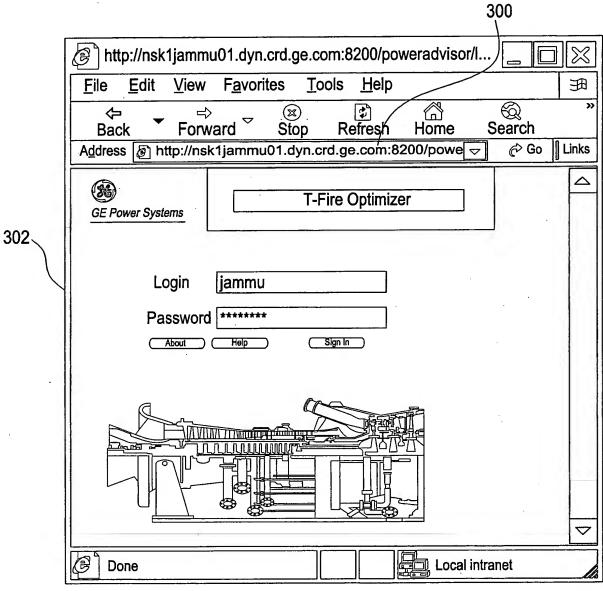
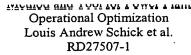






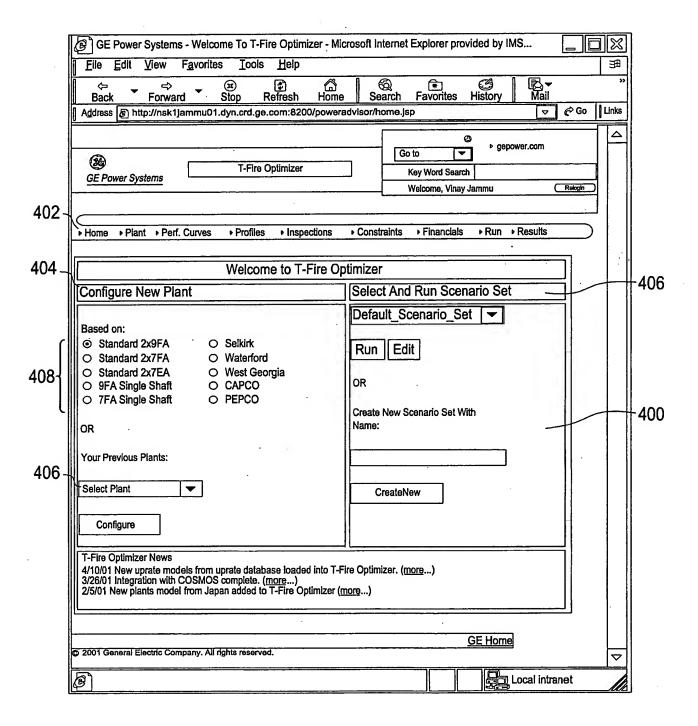
FIG. 3



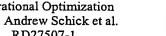








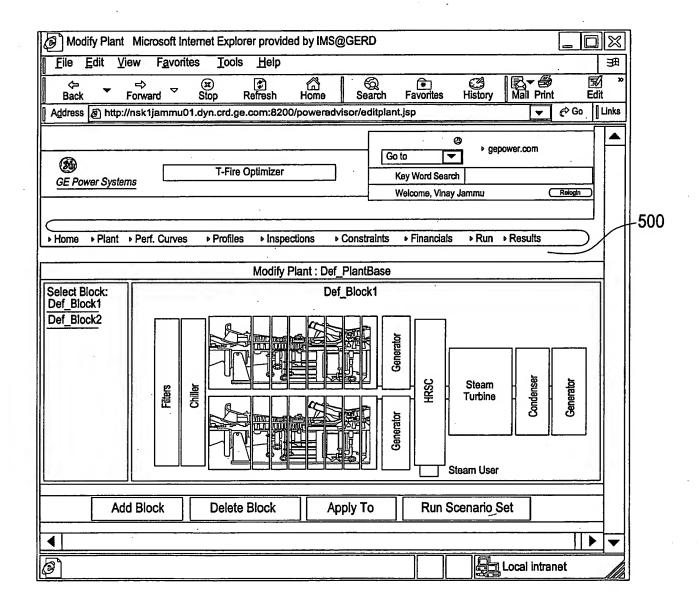
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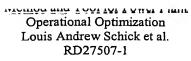


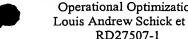




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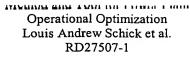




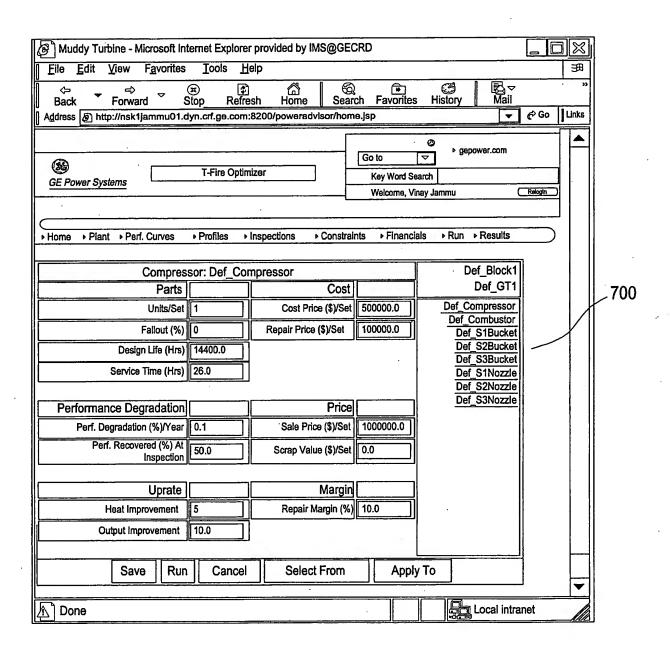




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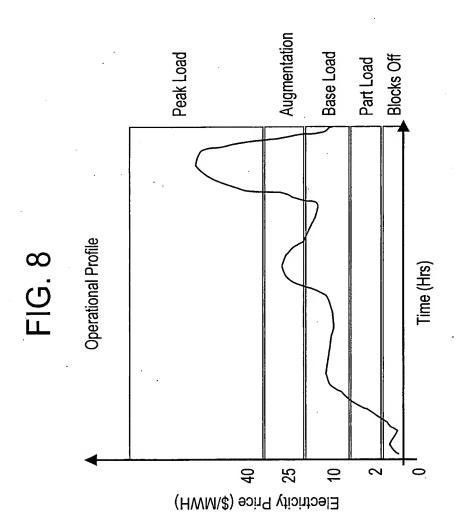


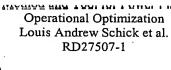
















Customer Operational Cost and Profit

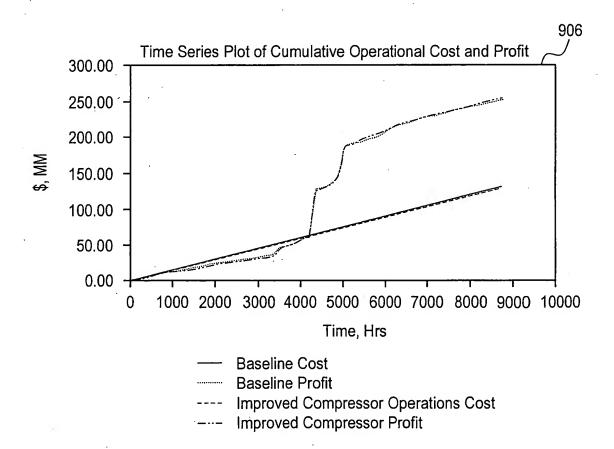
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Customer Financials	Baseline	Improved Compressor	Difference
Customer Operation Cost (\$, MM)	130.79	130.45	-0.34
Customer Profit (\$, MM)	252.52	254.62	2.10

Constraint Violation: Max Plant Output

Plant Max Output Constraint	Baseline	Improved Compressor	Difference
Hrs of Plant Constraint Violated (Hrs)	1572.00	3294.00	1722.00
MW of Plant Output Violated (MW)	20429.56	48896.37	28466.81
\$ Lost (\$, MM)	7.89	10.51	2.62



Dollars

Dollars